

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2013
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	4,207	--	--	3,527	-448	342	228	7,384	16	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,548	0	364	41	88	--	-185	289	207	1,731
Pentanes Plus	173	0	--	37	-56	--	-1	118	1	36
Liquefied Petroleum Gases	1,375	--	364	4	144	--	-184	170	205	1,695
Ethane/Ethylene	676	--	14	--	162	--	-30	--	--	882
Propane/Propylene	449	--	355	1	-39	--	-106	--	194	677
Normal Butane/Butylene	86	--	-10	2	13	--	-52	70	11	63
Isobutane/Isobutylene	165	--	5	--	7	--	3	100	--	73
Other Liquids	--	82	--	448	-1,367	-147	16	-1,239	210	30
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	82	--	6	132	98	-3	244	77	0
Hydrogen	--	--	--	--	--	110	--	110	--	0
Oxygenates (excluding Fuel Ethanol)	--	59	--	3	--	-6	-2	2	56	0
Renewable Fuels (including Fuel Ethanol)	--	23	--	2	132	-6	-2	131	22	0
Fuel Ethanol ⁷	--	12	--	1	130	0	-4	125	22	0
Renewable Fuels Except Fuel Ethanol	--	11	--	2	1	-5	3	6	0	0
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0
Unfinished Oils	--	--	--	420	13	--	41	362	--	30
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	22	-1,512	-244	-23	-1,845	132	0
Reformulated	--	--	--	--	-367	135	-6	-243	--	0
Conventional	--	--	--	22	-1,145	-379	-17	-1,601	116	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	6,663	179	-1,779	250	-9	--	1,875	3,447
Finished Motor Gasoline	--	--	2,008	--	-395	245	-29	--	406	1,482
Reformulated	--	--	385	--	--	-141	--	--	--	244
Conventional	--	--	1,623	--	-395	386	-29	--	406	1,238
Finished Aviation Gasoline	--	--	8	--	-10	--	0	--	--	-3
Kerosene-Type Jet Fuel	--	--	737	1	-498	--	3	--	92	146
Kerosene	--	--	5	--	--	--	0	--	8	-3
Distillate Fuel Oil	--	--	2,299	18	-884	5	-16	--	660	793
15 ppm sulfur and under ⁸	--	--	2,016	--	-748	5	-19	--	511	782
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	80	1	-5	--	10	--	74	-8
Greater than 500 ppm sulfur	--	--	202	16	-131	--	-7	--	75	19
Residual Fuel Oil ⁹	--	--	264	74	30	--	24	--	286	59
Less than 0.31 percent sulfur	--	--	20	18	--	--	-8	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	28	23	--	--	4	--	NA	NA
Greater than 1.00 percent sulfur	--	--	217	33	30	--	28	--	NA	NA
Petrochemical Feedstocks	--	--	286	45	1	--	1	--	--	331
Naphtha for Petro. Feed. Use	--	--	203	33	1	--	0	--	--	238
Other Oils for Petro. Feed. Use	--	--	83	12	--	--	2	--	--	93
Special Naphthas	--	--	36	8	-1	--	-1	--	40	3
Lubricants	--	--	111	27	-25	--	-15	--	50	77
Waxes	--	--	7	1	--	--	1	--	1	5
Petroleum Coke	--	--	444	5	--	--	10	--	322	118
Marketable	--	--	331	5	--	--	10	--	322	5
Catalyst	--	--	113	--	--	--	--	--	--	113
Asphalt and Road Oil	--	--	64	--	3	--	14	--	9	44
Still Gas	--	--	349	--	--	--	--	--	--	349
Miscellaneous Products	--	--	46	0	--	--	0	--	0	45
Total	5,755	82	7,027	4,195	-3,506	446	50	6,434	2,307	5,207

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.